KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: G. RUSH 'B'
Well Number: 4

API No.: 15-065-21565-00-01
Permit No: D30141.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NE Sec. 20 Twp. 10 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
4394 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4681	0	0		31
February	4379	0	0		28
March	4681	0	0		31
April	4530	0	0		30
May	4681	0	0		31
June	4530	0	0		30
July	4681	0	0		31
August	4681	0	0		31
September	4530	0	0		30
October	4681	0	0		31
November	4530	0	0		30
December	4681	0	0		31
TOTAL	55266		0		

Submitted Electronically