KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: HERZOG SWD
Well Number: 1 SWD

API No.: 15-051-06713-00-02
Permit No: D01689.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 29 Twp. 13 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
4361 feet from ☐ N / ☑ S Line of Section
4717 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26607	0	0		31
February	24617	0	0		28
March	26607	0	0		31
April	25628	0	0		30
May	26135	0	0		31
June	25478	0	0		30
July	26428	0	0		31
August	26563	0	0		31
September	25493	0	0		30
October	26198	0	0		31
November	25790	0	0		30
December	26528	0	0		31
TOTAL	312072		0		

Submitted Electronically