KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: POTTER A
Well Number: 3R

API No.: 15-051-23247-00-00
Permit No: D21998.0
Reporting Year: 2017
(January 1 to December 31)

SE - NW - SW - NW Sec. 20 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1887 feet from ☐ N / ☑ S Line of Section
2400 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	79205	0	0		31
February	74095	0	0		28
March	79205	0	0		31
April	76650	0	0		30
May	79205	0	0		31
June	76650	0	0		30
July	79205	0	0		31
August	79205	0	0		31
September	76650	0	0		30
October	79205	0	0		31
November	76650	0	0		30
December	79205	0	0		31
TOTAL	935130		0		

Submitted Electronically