KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31428
Name: Crawford, Jeff dba Lonestar Oil Co
Address 1: PO 205
Address 2:
City: GORHAM State: KS Zip: 67640 + 0205
Contact Person: JEFF CRAWFORD
Phone: (785) 735-4585
Lease Name: FOSTER - B
Well Number: W-48

API No.: 15-167-04482-00-01
Permit No: E09846.6
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NW - NW Sec. 3 Twp. 14 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4486 feet from ☐ N / ☑ S Line of Section
35 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,TOPEKA
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16910	400	0		31
February	15273	400	0		28
March	17106	400	0		31
April	16554	400	0		30
May	17220	400	0		31
June	19160	420	0		30
July	19798	420	0		31
August	19650	420	0		31
September	19220	420	0		30
October	19645	420	0		31
November	19240	420	0		30
December	19710	420	0		31
TOTAL	219486		0		

Submitted Electronically