KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Jim Ferley
Phone: (913) 294-3841
Lease Name: BEATTY
Well Number: 3-6

API No.: 15-121-02008-00-00
Permit No: E19094.1
Reporting Year: 2017
(January 1 to December 31)

NE - SE - SW - NE Sec. 23 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3240 feet from ☐ N / ☑ S Line of Section
817 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Bacteriacides, Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	280	405	0		31
February	285	410	0		28
March	290	425	0		31
April	300	440	0		30
May	300	445	0		31
June	310	450	0		30
July	315	455	0		31
August	320	465	0		31
September	310	460	0		30
October	305	435	0		31
November	295	415	0		30
December	290	410	0		31
TOTAL	3600		0		

Submitted Electronically