KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Jim Ferley
Phone: (913) 294-3841
Lease Name: TARR II
Well Number: TI-16

API No.: 15-121-29685-00-00
Permit No: E20735.19
Reporting Year: 2017
(January 1 to December 31)

SE - SW - SW - NE Sec. 19 Twp. 16 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
410 feet from ☐ N / ☑ S Line of Section
3255 feet from ☐ E / ☑ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Bacteriacides, Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	110	195	0		31
February	115	205	0		28
March	120	215	0		31
April	125	220	0		30
May	130	230	0		31
June	135	235	0		30
July	135	240	0		31
August	100	240	0		31
September	150	250	0		30
October	155	260	0		31
November	165	270	0		30
December	165	275	0		31
TOTAL	1605		0		

Submitted Electronically