KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Jim Ferley
Phone: (913) 294-3841
Lease Name: TARR II
Well Number: TI-15

API No.: 15-121-29544-00-00
Permit No: E20735.18
Reporting Year: 2017
(January 1 to December 31)

SW - SE - NE - SE Sec. 19 Twp. 16 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
759 feet from ☐ N / ☑ S Line of Section
2851 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Bacteriacides, Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	170	270	0		31
February	175	280	0		28
March	180	290	0		31
April	185	300	0		30
May	195	310	0		31
June	200	320	0		30
July	205	325	0		31
August	210	335	0		31
September	215	345	0		30
October	225	350	0		31
November	230	355	0		30
December	235	355	0		31
TOTAL	2425		0		

Submitted Electronically