KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6768
Name: Carrie Exploration & Development, LLC
Address 1: 1611 COPPER CREEK CT.
Address 2:
City: HAYS State: KS Zip: 67601 + 2667
Contact Person: Ron Herold
Phone: (785) 625-9318
Lease Name: THOMAS FARMS
Well Number: C-2 SWD

API No.: 15-009-14955-00-01
Permit No: D30661.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SW Sec. 34 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
352 feet from ☐ N / ☑ S Line of Section
4292 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 21000 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 18000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	52000	0	0		31
February	50000	0	0		28
March	54000	0	0		31
April	48000	0	0		30
May	48000	0	0		31
June	44000	0	0		30
July	44000	0	0		31
August	44000	0	0		31
September	39000	0	0		30
October	40000	0	0		31
November	40000	0	0		30
December	40000	0	0		31
TOTAL	543000		0		

Submitted Electronically