KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6768
Name: Carrie Exploration & Development, LLC
Address 1: 1611 COPPER CREEK CT.
Address 2:
City: HAYS State: KS Zip: 67601 + 2667
Contact Person: Ron Herold
Phone: (785) 625-9318
Lease Name: PEACE CREEK
Well Number: C-4

API No.: 15-155-21732-00-00
Permit No: D32302.0
Reporting Year: 2017
(January 1 to December 31)

W2 - SW - SE - SE Sec. 25 Twp. 22 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
1217 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 22000 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2700	0	0		28
March	3000	0	0		31
April	3000	0	0		30
May	2800	0	0		31
June	3000	0	0		30
July	3000	0	0		31
August	3000	0	0		31
September	3000	0	0		30
October	3000	0	0		31
November	2400	0	0		30
December	3100	0	0		31
TOTAL	35100		0		

Submitted Electronically