KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33948
Name: C & J Production LLC
Address 1: 4 FAIRWAY DR
Address 2:
City: MARION State: KS Zip: 66861 + 1139
Contact Person: Michael Sigel
Phone: (620) 382-4084
Lease Name: PRESCOTT
Well Number: 1

API No.: 15-169-00409-00-01
Permit No: D10772.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - SW Sec. 17 Twp. 14 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
967 feet from ☐ N / ☑ S Line of Section
3669 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3727	0	0		31
February	3389	0	0		28
March	3721	0	0		31
April	3590	0	0		30
May	3722	0	0		31
June	3600	0	0		30
July	3725	0	0		31
August	3723	0	0		31
September	3601	0	0		30
October	3719	0	0		31
November	3601	0	0		30
December	3723	0	0		31
TOTAL	43841		0		

Submitted Electronically