KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8834
Name: Dyer, Charles Wilbur
Address 1: 2104 RD 23
Address 2:
City: LONGTON State: KS Zip: 67352 + 9008
Contact Person: C. Wilbur (Bill) Dyer
Phone: (620) 642-3493
Lease Name: DYER
Well Number: 5

API No.: 15-049-20793-00-00
Permit No: D19915.0
Reporting Year: 2017
(January 1 to December 31)

SE - NE - SE - NW Sec. 33 Twp. 31 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3617 feet from ☐ N / ☑ S Line of Section
2786 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 190 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	110	0	0		31
April	110	0	0		30
May	110	0	0		31
June	110	0	0		30
July	110	0	0		31
August	110	0	0		31
September	110	0	0		30
October	110	0	0		31
November	110	0	0		30
December	110	0	0		31
TOTAL	1100		0		

Submitted Electronically