KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32728
Name: Summit Petroleum Inc
Address 1: 4501 W. CANYON RD.
Address 2:
City: GUTHIE State: OK Zip: 73044 + __ __ __ __
Contact Person: Kay Jeffries
Phone: (580) 628-1061
Lease Name: CROW
Well Number: 1-13

API No.: 15-191-21262-00-01
Permit No: D27199.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - SW Sec. 13 Twp. 35 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
1150 feet from ☐ N / ☑ S Line of Section
3046 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	126	0	0		12
February	0		0		
March	165	0	0		29
April	150	0	0		26
May	186	0	0		23
June	121	0	0		16
July	365	0	0		30
August	420	0	0		29
September	450	0	0		30
October	475	0	0		28
November	600	0	0		30
December	700	0	0		29
TOTAL	3758		0		

Submitted Electronically