## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15						
Name:				Spot Description:						
Address 1:				_	Se	ec Twp	S. R.		_ E 🗌	
Address 2:				_		feet				
City:        State:       Zip:       +         Contact Person:          Phone:()          Contact Person Email:					feet from E /W Line of Section					
				GF3 LOCall	GPS Location: Lat:       (e.g. xx.xxxx)       , Long:         Datum:       NAD27       NAD83       WGS84         County:       Elevation:       GL       KB         Lease Name:       Well #:					
Field Contact Person:				Well Type: (	check one) 🗌 🕻	Dil 🗌 Gas 🗌 OG	wsw o	Other:		
Field Contact Person:							ENHR Permit	t #:		
	//						_			
				Spud Date:		Date	Shut-In:			
	Conductor	Surface	•	Production	Intermedia	ate	Liner		Tubing	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Top of Cement Bottom of Cement										
Bottom of Cement	urface:		How Determine	ed?			Da	te.		
Bottom of Cement Casing Fluid Level from St										
Bottom of Cement Casing Fluid Level from St										
Bottom of Cement Casing Fluid Level from St	b) to w	/ sa								
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	b) to (bottom) w Gas Lease? Yes [	/ sa	acks of cement,	to	W /	sacks (	of cement. Da	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? [Yes [ the in Hole at <u>(depth)</u>	/ sa	acks of cement, at	to ( <i>top</i> ) Casing Leaks:	(bottom) w /	sacks of Depth of casing le	of cement. Da ak(s):	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	o)tow Gas Lease? ☐ Yes [ k in Hole at (depth) T. I ☐ ALT. II Depth	/ sa	acks of cement, at 	to ( <i>top</i> ) Casing Leaks: / sacks	(bottom) w / Yes No	sacks of Depth of casing le	of cement. Da ak(s):	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ k in Hole at (depth) T. I ☐ ALT. II Depth Size:	/ sa	acks of cement, at ( <i>depth</i> )w In	to Casing Leaks: / sacks ch Set at:	(bottom) w / Yes No	sacks of Depth of casing le Port Collar: (de	of cement. Da ak(s):	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ k in Hole at (depth) T. I ☐ ALT. II Depth Size:	/ sa	acks of cement, at ( <i>depth</i> )w In	to Casing Leaks: / sacks ch Set at:	(bottom) w / Yes No	sacks of Depth of casing le Port Collar: (de	of cement. Da ak(s):	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ k in Hole at (depth) T. I ☐ ALT. II Depth Size:	/ sa	acks of cement, at ( <i>depth</i> )w In	to Casing Leaks: / sacks ch Set at:	(bottom) w / Yes No	sacks of Depth of casing le Port Collar: (de	of cement. Da ak(s):	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	to W Gas Lease? ☐ Yes [ < in Hole at T. I ☐ ALT. II Depth Size: Plug Ba	/ sa	acks of cement, at ( <i>depth</i> )w In	to Casing Leaks: / sacks ch Set at:	(bottom) w / Yes No	sacks of Depth of casing le Port Collar: (de	of cement. Da ak(s): w /	te:		
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	o)toW Gas Lease? ☐ Yes [ ((in Hole at) T.I ☐ ALT. II Depth Size: Plug Ba Formation	/ sa	acks of cement, atw w In Base	to Casing Leaks: / sacks ch Set at: _ Plug Back Metho	( <i>bottom</i> ) w / Yes No s of cement od:	sacks of Depth of casing le Port Collar: ( <i>de</i> ,) Feet	of cement. Da ak(s): <del> w /</del>	te:	sack of ceme	

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

There have no one one on the set of the second water the board	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm         Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1         1	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

MMMMM  $\Lambda$ 2-7 . Paneirni 2-26-12 ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

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Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Governor Jeff Colyer, M.D.

March 01, 2018

Rob Kramer Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-153-21087-00-00 Pancirni 2-7 SE/4 Sec.07-02S-36W Rawlins County, Kansas

Dear Rob Kramer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"