KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO BOX 21614
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
Contact Person: bradd schwartz
Phone: (405) 823-8136
Lease Name: PHEGLEY
Well Number: I-23

API No.: 15-091-23604-00-00
Permit No: E26359.29
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NW Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4901 feet from ☐ N / ☑ S Line of Section
5240 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1860	650	0		31
February	1680	650	0		28
March	1860	650	0		31
April	1800	650	0		30
May	1860	650	0		31
June	1800	650	0		30
July	1860	650	0		31
August	1860	650	0		31
September	1800	650	0		30
October	1860	650	0		31
November	1800	650	0		30
December	1860	650	0		31
TOTAL	21900		0		

Submitted Electronically