KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO BOX 21614
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
Contact Person: bradd schwartz
Phone: (405) 823-8136
Lease Name: SALA
Well Number: 9-T

API No.: 15-091-22555-00-01
Permit No: E27255.5
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SW Sec. 33 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1719 feet from ☐ N / ☑ S Line of Section
3532 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	650	0		31
February	1400	650	0		28
March	1550	650	0		31
April	1500	650	0		30
May	1550	650	0		31
June	1500	650	0		30
July	1550	650	0		31
August	1550	650	0		31
September	1500	650	0		30
October	1550	650	0		31
November	1500	650	0		30
December	1550	650	0		31
TOTAL	18250		0		

Submitted Electronically