KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: WILTROUT 'A'
Well Number: 6

API No.: 15-147-20686-00-00
Permit No: D31172.0
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NE - NW Sec. 18 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
3816 feet from ☐ N / ☑ S Line of Section
1814 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arb, Reagan
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	198463	0	0		31
February	161640	0	0		28
March	124946	0	0		31
April	125204	0	0		30
May	165123	0	0		31
June	145045	0	0		30
July	152593	0	0		31
August	137515	0	0		31
September	122410	0	0		30
October	131198	0	0		31
November	119823	0	0		30
December	136368	0	0		31
TOTAL	1720328		0		

Submitted Electronically