KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4699
Name: Phillips Oil Properties Inc.
Address 1: 733 N. BALTIMORE
Address 2:
City: DERBY State: KS Zip: 67037 + __ __ __ __
Contact Person: Troy Phillips
Phone: (316) 295-4335
Lease Name: MELLIES
Well Number: 4

API No.: 15-015-22823-00-00
Permit No: D24392.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 15 Twp. 29 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
4341 feet from ☐ N / ☑ S Line of Section
5102 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27900	0	0		31
February	25200	0	0		28
March	27900	0	0		31
April	27000	0	0		30
May	27900	0	0		31
June	27000	0	0		30
July	27900	0	0		31
August	27900	0	0		31
September	27000	0	0		30
October	27900	0	0		31
November	27000	0	0		30
December	27900	0	0		31
TOTAL	328500		0		

Submitted Electronically