KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4699
Name: Phillips Oil Properties Inc.
Address 1: 733 N. BALTIMORE
Address 2:
City: DERBY State: KS Zip: 67037 + __ __ __ __
Contact Person: Troy Phillips
Phone: ( 316 ) 295-4335
Lease Name: HAMILTON (ELWELL)
Well Number: 1 (SWD)

API No.: 15-049-19292-00-00
Permit No: D08392.0
Reporting Year: 2017
*(January 1 to December 31)*

SW - NE - SE - SW Sec. 19 Twp. 31 S. R. 9 ☑ E ☐ W
*(Q/Q/Q/Q)*
1460 feet from ☐ N / ☑ S Line of Section
2993 feet from ☑ E / ☐ W Line of Section
County: Elk

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 0 | | 0 | | |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 0 | | 0 | | |
| August | 0 | | 0 | | |
| September | 0 | | 0 | | |
| October | 0 | | 0 | | |
| November | 0 | | 0 | | |
| December | 0 | | 0 | | |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically