KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31980
Name: Lotus Operating Company, L.L.C.
Address 1: 100 S MAIN ST, STE 420
Address 2:
City: WICHITA State: KS Zip: 67202 + 3737
Contact Person: Tim Hellman
Phone: (316) 262-1077
Lease Name: JEAN
Well Number: 1

API No.: 15-151-22261-00-00
Permit No: D28968.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 22 Twp. 29 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4366 feet from ☐ N / ☑ S Line of Section
2291 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6634	0	0		31
February	5992	0	0		28
March	6634	0	0		31
April	6420	0	0		30
May	6820	0	0		31
June	6600	0	0		30
July	6975	0	0		31
August	7130	0	0		31
September	6900	0	0		30
October	7130	0	0		31
November	6900	0	0		30
December	7130	0	0		31
TOTAL	81265		0		

Submitted Electronically