KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31980
Name: Lotus Operating Company, L.L.C.
Address 1: 100 S MAIN ST, STE 420
Address 2:
City: WICHITA State: KS Zip: 67202 + 3737
Contact Person: Tim Hellman
Phone: (316) 262-1077
Lease Name: ACHENBACH B
Well Number: 1

API No.: 15-007-24230-00-00
Permit No: D32130.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NW Sec. 11 Twp. 35 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4933 feet from ☐ N / ☑ S Line of Section
2948 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8773	-26	0		31
February	5712	-27	0		28
March	7161	-15	0		31
April	9330	-27	0		30
May	6820	-26	0		31
June	7500	-24	0		30
July	6048	-24	0		31
August	7440	-27	0		31
September	15300	-25	0		30
October	12710	-27	0		31
November	11700	-25	0		30
December	11675	-24	0		31
TOTAL	110169		0		

Submitted Electronically