KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: PJ Buck
Phone: (620) 725-3636
Lease Name: WILCOX
Well Number: 1-A

API No.: 15-035-24258-00-01
Permit No: E32372.1
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - W2 - NE Sec. 26 Twp. 30 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1320 feet from ☑ N / ☐ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BURGESS
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	2480	0	0		31
June	2400	0	0		30
July	2480	0	0		31
August	2480	0	0		31
September	2400	0	0		30
October	2480	0	0		31
November	2400	0	0		30
December	2480	0	0		31
TOTAL	19600		0		

Submitted Electronically