KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31885
Name: M & M Exploration, Inc.
Address 1: 4257 MAIN ST., #230
Address 2:
City: WESTMINSTER State: CO Zip: 80031 + __ __ __ __
Contact Person: Michael N Austin
Phone: (303) 438-1991
Lease Name: Z BAR
Well Number: 9-10

API No.: 15-007-22696-00-01
Permit No: D30245.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SE Sec. 9 Twp. 34 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
1396 feet from ☐ N / ☑ S Line of Section
1335 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4000	0	0		31
February	3700	0	0		28
March	3700	0	0		31
April	3500	0	0		30
May	3400	0	0		31
June	3200	0	0		30
July	3000	0	0		31
August	3000	0	0		31
September	2800	0	0		30
October	2800	0	0		31
November	2700	0	0		30
December	2700	0	0		31
TOTAL	38500		0		

Submitted Electronically