KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2:
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: PATZNER A
Well Number: 10 SWD

API No.: 15-009-19143-00-05
Permit No: D07690.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SE Sec. 36 Twp. 17 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
1354 feet from ☐ N / ☑ S Line of Section
1703 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE,REGAN SAND,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	59400	0	0		22
February	75600	0	0		28
March	83700	0	0		31
April	81000	0	0		30
May	83700	0	0		31
June	67500	0	0		25
July	83700	0	0		31
August	83700	0	0		31
September	81000	0	0		30
October	83700	0	0		31
November	81000	0	0		30
December	83700	0	0		31
TOTAL	947700		0		

Submitted Electronically