KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33762
Name: Fyler Oil, LLC
Address 1: BOX 1122
Address 2:
City: MCPHERSON State: KS Zip: 67460 + 1122
Contact Person: Mark Danner and Mike Fyler
Phone: (620) 242-7093
Lease Name: BACON
Well Number: 2

API No.: 15-155-20950-00-00
Permit No: D22485.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SW Sec. 36 Twp. 23 S. R. 5 ☐ E ☑ W
(Q/Q/Q/Q)
1659 feet from ☐ N / ☑ S Line of Section
4511 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 85000 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	850	0	0		31
February	850	0	0		2
March	850	0	0		31
April	850	0	0		30
May	850	0	0		31
June	850	0	0		30
July	850	0	0		31
August	850	0	0		31
September	850	0	0		30
October	850	0	0		31
November	850	0	0		30
December	850	0	0		31
TOTAL	10200		0		

Submitted Electronically