KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: BOXBERGER A
Well Number: 8

API No.: 15-167-19306-00-01
Permit No: E07619.2
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NW Sec. 26 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
965 feet from ☐ N / ☑ S Line of Section
2405 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3038	0	0		31
February	2744	0	0		28
March	3038	0	0		31
April	2940	0	0		30
May	3038	0	0		31
June	2940	0	0		30
July	3038	0	0		31
August	3038	0	0		31
September	2940	0	0		30
October	3038	0	0		31
November	2940	0	0		30
December	3038	0	0		31
TOTAL	35770		0		

Submitted Electronically