KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: BOXBERGER G A
Well Number: 3

API No.: 15-167-06040-00-02
Permit No: E21682.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - NW Sec. 22 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2039 feet from ☐ N / ☑ S Line of Section
1061 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: Lansing-Kansas City, Tarkio
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	651	500	0		6
March	1992	700	0		11
April	1247	700	0		22
May	1680	600	0		18
June	1794	700	0		25
July	3086	700	0		18
August	0		0		
September	0		0		
October	0		0		
November	2987	700	0		28
December	4707	700	0		31
TOTAL	18144		0		

Submitted Electronically