KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: HALL GURNEY
Well Number: 3

API No.: 15-167-20202-00-01
Permit No: E29058.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - NE Sec. 27 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
3854 feet from ☐ N / ☑ S Line of Section
4090 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5774	0	0		18
February	5474	0	0		19
March	10235	0	0		30
April	11809	0	0		30
May	11501	0	0		30
June	9241	0	0		28
July	12482	0	0		30
August	11400	0	0		30
September	10580	0	0		29
October	9758	0	0		27
November	9951	-30	0		30
December	7961	-30	0		31
TOTAL	116166		0		

Submitted Electronically