KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: J BOXBERGER
Well Number: 3

API No.: 15-167-07020-00-01
Permit No: E13980.2
Reporting Year: 2017
(January 1 to December 31)

NE - SE - SW - SE Sec. 26 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2965 feet from ☐ N / ☑ S Line of Section
703 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3560	520	0		29
February	3593	440	0		27
March	3257	440	0		30
April	3606	480	0		26
May	3908	600	0		26
June	2831	500	0		22
July	6319	500	0		30
August	6145	500	0		29
September	2453	500	0		29
October	3484	600	0		28
November	7190	500	0		30
December	7787	600	0		29
TOTAL	54133		0		

Submitted Electronically