KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: KRUG A
Well Number: 2

API No.: 15-167-06059-00-01
Permit No: E19817.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - NW Sec. 26 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4643 feet from ☐ N / ☑ S Line of Section
3444 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4455	200	0		27
February	4455	250	0		27
March	3500	180	0		31
April	3475	250	0		27
May	2844	250	0		28
June	2626	250	0		26
July	6675	250	0		31
August	4392	240	0		30
September	4403	250	0		20
October	5310	240	0		14
November	4950	120	0		30
December	5115	160	0		31
TOTAL	52200		0		

Submitted Electronically