KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + __ __ __ __
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: ADELL LANSING KC UNIT
Well Number: 806

API No.: 15-179-05510-00-00
Permit No: E08906.6
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SE Sec. 2 Twp. 6 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
2341 feet from ☐ N / ☑ S Line of Section
955 feet from ☑ E / ☐ W Line of Section
County: Sheridan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6653	0	0		31
February	6199	0	0		28
March	20296	0	0		31
April	7173	0	0		30
May	8692	0	0		22
June	6413	0	0		30
July	5339	0	0		31
August	6127	0	0		29
September	6846	0	0		30
October	5775	0	0		31
November	5279	0	0		30
December	58025	0	0		31
TOTAL	142817		0		

Submitted Electronically