KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD, STE 200
Address 2:
City: MIDLAND State: TX Zip: 79701 + __ __ __ __
Contact Person: Joe Driskill
Phone: (918) 467-3111
Lease Name: LAWSON
Well Number: 1-A

API No.: 15-191-22072-00-00
Permit No: D27519.0
Reporting Year: 2017
(January 1 to December 31)

S2 - SE - NE - NE Sec. 2 Twp. 35 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4214 feet from ☐ N / ☑ S Line of Section
366 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5800	0	0		31
February	5200	0	0		28
March	5800	0	0		31
April	5600	0	0		30
May	5800	0	0		31
June	5500	0	0		30
July	5900	0	0		31
August	5900	0	0		31
September	5700	0	0		30
October	6200	0	0		31
November	7000	0	0		30
December	7200	0	0		31
TOTAL	71600		0		

Submitted Electronically