KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31019
Name: Diamond Star Oil, Inc.
Address 1: 219 BROOKSIDE DR
Address 2:
City: PAOLA State: KS Zip: 66071 + 1111
Contact Person: John Paulsen
Phone: (913) 731-5646
Lease Name: PAULSEN
Well Number: BI-3

API No.: 15-121-28757-00-00
Permit No: E30690.3
Reporting Year: 2017
(January 1 to December 31)

SW - NE - SE - SW Sec. 31 Twp. 16 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
936 feet from ☐ N / ☑ S Line of Section
3622 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	829	400	0		31
February	746	400	0		28
March	831	400	0		31
April	808	400	0		30
May	827	400	0		31
June	805	400	0		30
July	834	400	0		31
August	841	400	0		31
September	812	400	0		30
October	836	400	0		31
November	803	400	0		30
December	832	400	0		31
TOTAL	9804		0		

Submitted Electronically