KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30116
Name: Jones Oil, LLC
Address 1: 112 N GRAY
Address 2:
City: ST JOHN State: KS Zip: 67576 + 1923
Contact Person: STEVE JONES
Phone: (620) 546-3856
Lease Name: SPENCE
Well Number: 5

API No.: 15-145-00874-00-01
Permit No: E10116.2
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 18 Twp. 23 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4003 feet from ☐ N / ☑ S Line of Section
1456 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1750 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6324	0	0		31
February	5712	0	0		28
March	6355	0	0		31
April	6090	0	0		30
May	6324	0	0		31
June	6090	0	0		30
July	6293	0	0		31
August	6386	0	0		31
September	6150	0	0		30
October	6355	0	0		31
November	6030	0	0		30
December	6324	0	0		31
TOTAL	74433		0		

Submitted Electronically