KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30683
Name: Snedco, Inc.
Address 1: PO BOX 885
Address 2:
City: CHICKASHA State: OK Zip: 73023 + 0885
Contact Person: Walter Snedeker
Phone: (405) 224-5000
Lease Name: CHINN
Well Number: A-8

API No.: 15-019-24853-00-00
Permit No: E23690.1
Reporting Year: 2017
(January 1 to December 31)

SW - SW - NW - SW Sec. 15 Twp. 33 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
1485 feet from ☐ N / ☑ S Line of Section
4968 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	410	40	0		31
February	362	40	0		28
March	418	40	0		31
April	379	45	0		30
May	396	45	0		31
June	387	45	0		30
July	425	45	0		31
August	412	45	0		31
September	390	45	0		30
October	381	45	0		31
November	393	50	0		30
December	402	50	0		31
TOTAL	4755		0		

Submitted Electronically