KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31629
Name: Nash Oil & Gas, Inc.
Address 1: 624 AUTUMN RIDGE DR
Address 2:
City: NEWTON State: KS Zip: 67114 + 9051
Contact Person: Jerry Nash
Phone: (316) 617-1147
Lease Name: GEORGE MEYERS
Well Number: 1

API No.: 15-097-10124-00-01
Permit No: E25882.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - SE Sec. 18 Twp. 28 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
989 feet from ☐ N / ☑ S Line of Section
352 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KINDERHOOK
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2800	0	0		28
March	3100	0	0		31
April	3000	0	0		30
May	3100	0	0		31
June	3000	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	3100	0	0		31
November	3000	0	0		30
December	3100	0	0		31
TOTAL	36500		0		

Submitted Electronically