KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: BABCOCK, HARRY SWD (HARRY BABCOCK)
Well Number: 2

API No.: 15-063-19002-00-02
Permit No: D18260.0
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NE - SW Sec. 28 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
3350 feet from ☐ N / ☑ S Line of Section
1966 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7068	1000	0		31
February	6384	1000	0		28
March	7068	1000	0		31
April	6840	1000	0		30
May	6541	1000	0		31
June	6330	1000	0		30
July	6727	1000	0		31
August	6727	1000	0		31
September	6510	1000	0		30
October	7285	1000	0		31
November	7050	1000	0		30
December	7285	1000	0		31
TOTAL	81815		0		

Submitted Electronically