KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: HAWTHORNE
Well Number: 6

API No.: 15-073-23621-00-01
Permit No: E32509.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - SE Sec. 27 Twp. 25 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
278 feet from ☐ N / ☑ S Line of Section
4417 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	450	0		31
February	1120	450	0		28
March	1240	450	0		31
April	1200	450	0		30
May	1240	450	0		31
June	1200	450	0		30
July	1240	450	0		31
August	1271	450	0		31
September	2070	450	0		30
October	2139	450	0		31
November	2070	450	0		30
December	2139	450	0		31
TOTAL	18169		0		

Submitted Electronically