KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: ( 316 ) 263-2243
Lease Name: LEIGHTON
Well Number: 3

API No.: 15-063-20662-00-00
Permit No: D22067.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - SW - SE - SW Sec. 36 Twp. 14 S. R. 27 ☐ E ☑ W
*(Q/Q/Q/Q)*
592 feet from ☐ N / ☑ S Line of Section
3484 feet from ☑ E / ☐ W Line of Section
County: Gove

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Cedar Hill
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 12929 | 0 | 0 | | 31 |
| February | 11666 | 0 | 0 | | 28 |
| March | 12929 | 0 | 0 | | 31 |
| April | 12508 | 0 | 0 | | 30 |
| May | 13076 | 0 | 0 | | 31 |
| June | 12658 | 0 | 0 | | 30 |
| July | 13084 | 0 | 0 | | 31 |
| August | 12810 | 0 | 0 | | 31 |
| September | 12932 | 0 | 0 | | 30 |
| October | 13518 | 0 | 0 | | 31 |
| November | 13078 | 0 | 0 | | 30 |
| December | 13518 | 0 | 0 | | 31 |
| ***TOTAL*** | 154706 | | 0 | | |

Submitted Electronically