KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: SPOHN A SWD
Well Number: 1

API No.: 15-159-21473-00-01
Permit No: E21568.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - SE Sec. 4 Twp. 21 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
3292 feet from ☐ N / ☑ S Line of Section
480 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1798	800	0		31
February	1624	800	0		28
March	1798	800	0		31
April	1740	800	0		30
May	1581	800	0		31
June	1530	800	0		30
July	1581	800	0		31
August	1581	800	0		31
September	1530	800	0		30
October	1643	800	0		31
November	1590	800	0		30
December	1643	800	0		31
TOTAL	19639		0		

Submitted Electronically