KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34278
Name: Shawn D. Evans Inc. dba ACE Oil Company
Address 1: 18529 WALTERS RD
Address 2: PO BOX 606
City: RUSSELL State: KS Zip: 67665 + 0606
Contact Person: Shawn D. Evans
Phone: (785) 324-0502
Lease Name: HARDY A
Well Number: 1

API No.: 15-165-21390-00-01
Permit No: E27052.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - NW Sec. 11 Twp. 18 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3018 feet from ☐ N / ☑ S Line of Section
4932 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY,PENN. BASAL SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2800	0	0		28
March	3100	0	0		31
April	3000	0	0		30
May	3100	0	0		31
June	3000	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	3100	0	0		31
November	3000	0	0		30
December	3100	0	0		31
TOTAL	36500		0		

Submitted Electronically