KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + __ __ __ __
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: FEHRENBACH
Well Number: 3-34

API No.: 15-135-23125-00-00
Permit No: D25184.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - NW - NE Sec. 34 Twp. 20 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4500 feet from ☐ N / ☑ S Line of Section
1842 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	986	0	0		31
February	840	0	0		28
March	986	0	0		31
April	1001	0	0		30
May	1004	0	0		31
June	939	0	0		30
July	1007	0	0		31
August	859	0	0		31
September	933	0	0		30
October	866	0	0		31
November	837	0	0		30
December	998	0	0		31
TOTAL	11256		0		

Submitted Electronically