KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34278
Name: Shawn D. Evans Inc. dba ACE Oil Company
Address 1: 18529 WALTERS RD
Address 2: PO BOX 606
City: RUSSELL State: KS Zip: 67665 + 0606
Contact Person: Shawn D. Evans
Phone: (785) 324-0502
Lease Name: SMOKY RIVER UNIT
Well Number: 25

API No.: 15-167-05464-00-01
Permit No: E13313.6
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - SE Sec. 31 Twp. 14 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2295 feet from ☐ N / ☑ S Line of Section
1725 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	31000	500	0		31
February	28000	500	0		28
March	31000	500	0		31
April	30000	500	0		30
May	31000	500	0		31
June	30000	500	0		30
July	31000	500	0		31
August	31000	500	0		31
September	30000	500	0		30
October	31000	500	0		31
November	30000	500	0		30
December	31000	500	0		31
TOTAL	365000		0		

Submitted Electronically