KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31019
Name: Diamond Star Oil, Inc.
Address 1: 219 BROOKSIDE DR
Address 2:
City: PAOLA State: KS Zip: 66071 + 1111
Contact Person: John Paulsen
Phone: (913) 731-5646
Lease Name: MOSHER
Well Number: BI-7

API No.: 15-121-29482-00-00
Permit No: E25207.13
Reporting Year: 2017
(January 1 to December 31)

NW - NW - SE - NW Sec. 1 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3920 feet from ☐ N / ☑ S Line of Section
3640 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: Squirrel

Maximum Authorized Injection Rate: 100 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	336	500	0		31
February	291	500	0		28
March	333	500	0		31
April	321	500	0		30
May	334	500	0		31
June	325	500	0		30
July	338	500	0		31
August	331	500	0		31
September	322	500	0		30
October	329	500	0		31
November	316	500	0		30
December	327	500	0		31
TOTAL	3903		0		

Submitted Electronically