KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31173
Name: Massey, Gary R.
Address 1: 1085 180TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4227
Contact Person: Gary Massey
Phone: (620) 583-5747
Lease Name: DUNLAP
Well Number: 3

API No.: 15-073-19505-00-01
Permit No: D14593.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - NE Sec. 9 Twp. 25 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	0	0		31
February	700	0	0		28
March	775	0	0		31
April	750	0	0		30
May	775	0	0		31
June	750	0	0		30
July	775	0	0		31
August	775	0	0		31
September	750	0	0		30
October	775	0	0		31
November	750	0	0		30
December	775	0	0		31
TOTAL	9125		0		

Submitted Electronically