KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + __ __ __ __
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: HOWARD TRUST
Well Number: 1-26

API No.: 15-193-20515-00-02
Permit No: D26744.0
Reporting Year: 2017
(January 1 to December 31)

____ - N2 - SE - NE Sec. 26 Twp. 9 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
3608 feet from ☐ N / ☑ S Line of Section
675 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1860	0	0		31
February	1680	0	0		28
March	1860	0	0		31
April	1800	0	0		30
May	1860	0	0		31
June	1800	0	0		30
July	1860	0	0		31
August	1860	0	0		31
September	1800	0	0		30
October	1860	0	0		31
November	1800	0	0		30
December	1860	0	0		31
TOTAL	21900		0		

Submitted Electronically