KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CAHOJ NE B
Well Number: 1-W

API No.: 15-153-20599-00-01
Permit No: E23976.1
Reporting Year: 2017
(January 1 to December 31)

NW - SW - SW - SW Sec. 2 Twp. 1 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
2842 feet from ☐ N / ☑ S Line of Section
5290 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC

Maximum Authorized Injection Rate: 800 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7711	0	0		31
February	6726	0	0		28
March	7134	0	0		31
April	7926	0	0		30
May	4521	0	0		31
June	6918	0	0		30
July	6335	0	0		31
August	6453	0	0		31
September	6696	0	0		30
October	7288	0	0		31
November	6188	0	0		30
December	7403	0	0		31
TOTAL	81299		0		

Submitted Electronically