KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: NANCY
Well Number: 2-4

API No.: 15-109-21369-00-01
Permit No: D33039.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - SW - NE Sec. 4 Twp. 13 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
2281 feet from ☑ N / ☐ S Line of Section
392 feet from ☐ E / ☑ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Whitehorse
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3992	0	0		31
February	2999	0	0		28
March	3280	0	0		31
April	3099	0	0		30
May	2095	0	0		31
June	3126	0	0		30
July	2939	0	0		31
August	2718	0	0		31
September	2485	0	0		30
October	2432	0	0		31
November	2592	0	0		30
December	1594	0	0		31
TOTAL	33351		0		

Submitted Electronically