KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2:
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: SAWYER
Well Number: 19I

API No.: 15-091-24146-00-00
Permit No: E23532.30
Reporting Year: 2017
(January 1 to December 31)

W2 - E2 - E2 - SW Sec. 29 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
3053 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville Sd
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	708	260	0		31
February	307	260	0		28
March	472	260	0		31
April	438	260	0		30
May	386	260	0		26
June	77	260	0		6
July	0		0		
August	174	260	0		17
September	239	260	0		30
October	286	260	0		31
November	227	260	0		30
December	233	260	0		31
TOTAL	3547		0		

Submitted Electronically