KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (720) 377-0923
Lease Name: BURRIS
Well Number: I-6

API No.: 15-121-29591-00-00
Permit No: E27213.4
Reporting Year: 2017
(January 1 to December 31)

NE - SE - NW - SW Sec. 26 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3570 feet from ☐ N / ☑ S Line of Section
1067 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	79	260	0		13
March	189	260	0		31
April	161	300	0		30
May	124	310	0		27
June	673	360	0		30
July	696	360	0		31
August	715	360	0		31
September	654	340	0		30
October	603	340	0		31
November	470	400	0		28
December	0		0		
TOTAL	4364		0		

Submitted Electronically