KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (720) 377-0923
Lease Name: RANDOLPH
Well Number: E-9

API No.: 15-013-20020-00-03
Permit No: D32091.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 3 Twp. 1 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
2250 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Brown

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Hunton
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38806	0	0		31
February	37345	0	0		28
March	37930	0	0		31
April	36338	0	0		30
May	39185	0	0		31
June	35266	0	0		30
July	36986	0	0		31
August	38119	0	0		31
September	36162	0	0		30
October	37452	0	0		31
November	36106	0	0		30
December	37383	0	0		31
TOTAL	447078		0		

Submitted Electronically